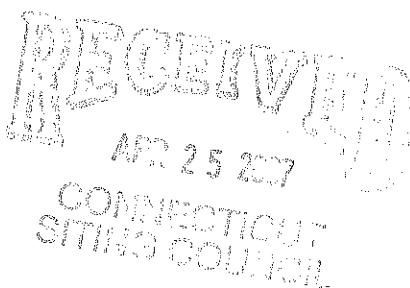




April 16, 2007

Mr. Michael Cartney
General Manager
Milford Power
55 Shelland Street
Milford, CT 06461



RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Cartney:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

Pursuant to the revised docket schedule issued by the Siting Council, responses to this first set of interrogatories are due on May 7, 2007. To expedite review, please file responses as they are available.

If you have questions on any of the interrogatories, please contact:

Brian Abbanat
La Capra Associates
20 Winthrop Square
Boston, MA 02110
(617) 367-6500
babbanat@lacapra.com

Thank you in advance for your assistance.

Sincerely,

Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Enclosure

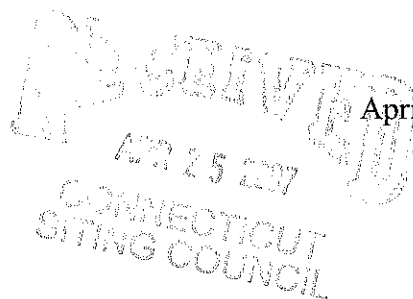
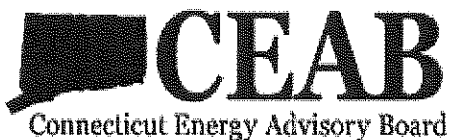
CC: Service List
Daniel F. Caruso, CSC

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

To Generating Facility Owners

1. In reference to the list of existing generating facilities in service, please provide the location of the facility by ISO New England RSP zone and describe the ability of each facility to provide (a) operating reserves (i.e., capacity by ISO reserve category) into the new Locational Forward Reserve Market, and (b) a quick start capability.
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3. (a) Please identify all generating units (by name and capacity) that currently operate under "RMR Contract" with ISO New England, or other such contracts that supplement revenues available through ISO-administered markets. (b) Please identify the current termination date for each such contract.



April 16, 2007

Mr. Brad Porlier
General Manager
Bridgeport Energy LLC
10 Atlantic Street
Bridgeport, CT 06604

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Porlier:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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Vice Chairman
Connecticut Energy Advisory Board

Enclosure

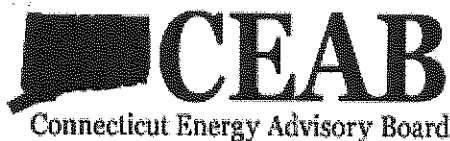
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Daniel F. Caruso, CSC

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The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

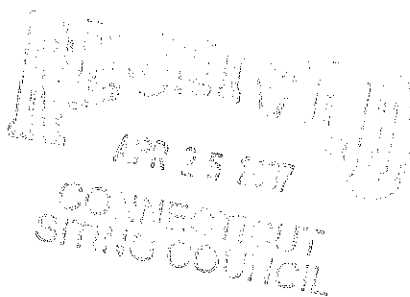
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April 16, 2007

Mr. Robert Price
Plant Manager
AES Thames, LLC
141 Depot Road
Uncasville, CT 06382



RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Price:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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Sincerely,

Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Enclosure

CC: Service List
Daniel F. Caruso, CSC
Mark R. Sussman, Esq., Murtha Cullina LLP

**Information Requests From
The Connecticut Energy Advisory Board
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**CSC Docket No. F-2007
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April 16, 2007

Alexander C. Stern, Esq.
Assistant General Solicitor
PSEG Services Corporation
80 Park Plaza- T5G
Newark, NJ 07102



RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Stern:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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Vice Chairman
Connecticut Energy Advisory Board

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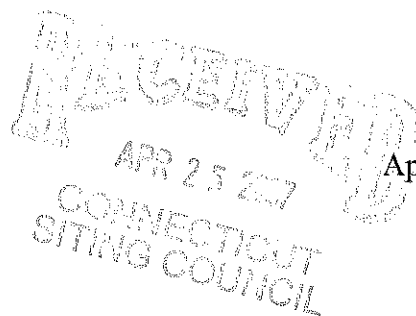
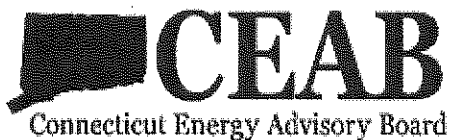
CC: Service List
Daniel F. Caruso, CSC
Gary Greiner, PSEG
Neil Brown, PSEG

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

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April 16, 2007

Mr. Christopher J. Fancher
Facilities Engineer
Connecticut Resource Recovery Authority
100 Constitution Plaza, 17th Floor
Hartford, CT 06103-1722

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Fancher:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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Vice Chairman
Connecticut Energy Advisory Board

Enclosure

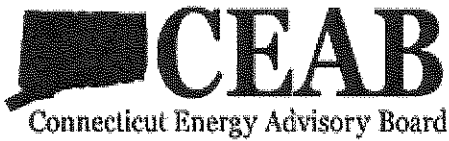
CC: Service List
Daniel F. Caruso, CSC

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

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RECEIVED
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CONNECTICUT
SITING COUNCIL
April 16, 2007

Mr. Daniel A. Weekley
Managing Director Northeast Government Affairs
Dominion Resources Services, Inc.
Rope Ferry Road (Route 156)
Waterford, CT 06385

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Weekley:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Enclosure

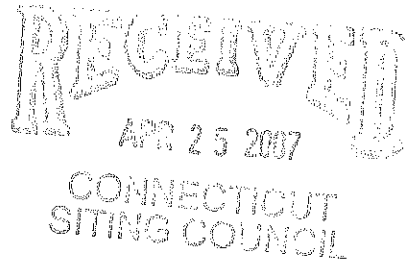
CC: Service List
Daniel F. Caruso, CSC
Lillian M. Cuoco, Dominion
Kenneth Baldwin, Robinson & Cole LLP

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

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April 16, 2007

Ms. Donna Poresky
FirstLight Hydro Generating Company
301 Hammer Mill Road
Rocky Hill, CT 06067

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Ms. Poresky:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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Thank you in advance for your assistance.

Sincerely,

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Vice Chairman
Connecticut Energy Advisory Board

Enclosure

CC: Service List
Daniel F. Caruso, CSC

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

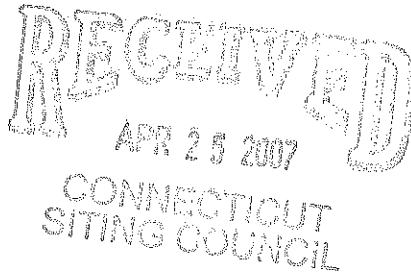
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April 16, 2007

Judith E. Lagano
NRG Energy, Inc.
P.O. Box 1001
1866 River Road
Middletown, CT 06457



RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Ms. Lagano:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

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20 Winthrop Square
Boston, MA 02110
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Thank you in advance for your assistance.

Sincerely,

Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Enclosure

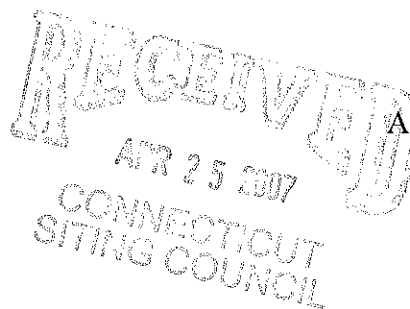
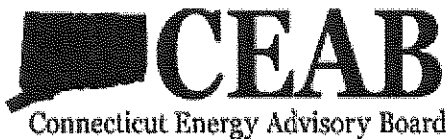
CC: Service List
Daniel F. Caruso, CSC
Raymond G. Long, NRG
Andrew W. Lord, Esq., Murtha Cullina LLP

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

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April 16, 2007

Mr. Maurice Scully, Executive Director
Connecticut Municipal Electric
Energy Cooperative
30 Stott Avenue
Norwich, CT 06360-1526

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Scully:

The Connecticut Energy Advisory Board (CEAB) requests that CMEEC respond to the enclosed interrogatories in the above captioned matter.

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Vice Chairman
Connecticut Energy Advisory Board

Enclosure

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Daniel F. Caruso, CSC

**Information Requests From
The Connecticut Energy Advisory Board
To CL&P, UI and CMEEC**

**CSC Docket No. F-2007
Dated April 16, 2007**

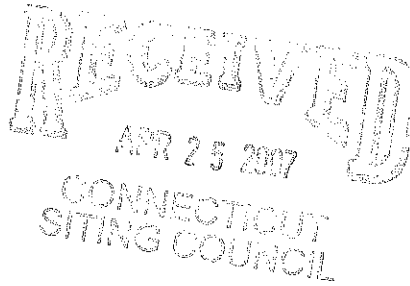
To CL&P, UI and CMEEC:

1. Please provide a detailed description of the methodology by which the energy and peak load forecasts contained in your initial filing in this proceeding were prepared.
2. Please describe in detail the role that your organization's personnel play (a) in assessing actual and foreseeable loads on your system(s), (b) in communicating that information to ISO New England load forecasters, and (c) in assessing ISO New England's approach to forecasting energy and loads as applicable to your system. (d) Please state whether you have any current plan to assist ISO New England to improve its ability to collect information on end use loads and energy needs in your service territory. Please identify and explain all specific initiatives of this nature.
3. Please explain whether the load forecast that you present in this proceeding is likely to be affected (i.e., reduced) by demand-side programs that are not among your organization's portfolio of demand-side programs.
4. Please identify to the best of your knowledge any generating capacity potential or new supply-side generating resources (including customer premises generating facilities, without any confidential customer information) that currently are under consideration or development within your service territory.

To Connecticut Light & Power Company:

5. Refer to Section 2.3 of the March 1, 2007 filing: (a) Does CL&P agree with the capacity deficiency (1,154 MWs) forecast by ISO New England for 2012. Please explain. (b) What does this projected deficiency figure assume about future demand-side contributions? For example, does it include savings that may be achieved through future installations under CL&P-sponsored and non-CL&P programs?
6. Refer to Section 5.3 of the March 1, 2007 filing at 27. (a) Please describe the relationship between the so-called SNETR project and the New England East-West Solution discussed. (b) Please provide an update on the status of the SNETR Project, particularly from the standpoint of CL&P's role in that project and Connecticut impacts.

7. Please identify a list of generating resources in Connecticut, as are known to CL&P to exist within each ISO New England-defined load pocket. For each such resource, please identify the degree (i.e., MWs by ISO category) that it is able to provide operating reserves (again, to the extent known to CL&P).
8. Are any projected transmission improvements expected to affect the deliverability of capacity from Devon Units 7, 8 or 10? If so, how? Please explain.
9. Please describe in detail all transmission import limits into Connecticut.



April 16, 2007

Linda Randell, Esq.
Wiggin and Dana LLP
One Century Tower
PO Box 1832
New Haven, CT 06508

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Randell:

The Connecticut Energy Advisory Board (CEAB) requests that United Illuminating respond to the enclosed interrogatories in the above captioned matter.

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If you have questions on any of the interrogatories, please contact:

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(617) 367-6500
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Thank you in advance for your assistance.

Sincerely,

Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Enclosure

CC: Service List
Daniel F. Caruso, CSC
Michael A. Coretto, UI

**Information Requests From
The Connecticut Energy Advisory Board
To CL&P, UI and CMEEC**

**CSC Docket No. F-2007
Dated April 16, 2007**

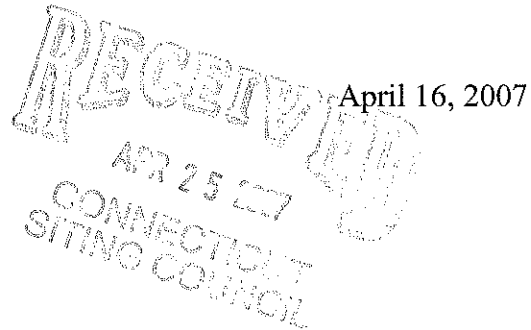
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9. Please describe in detail all transmission import limits into Connecticut.



Stephen Gibelli, Senior Counsel
Northeast Utilities Service Company
107 Selden Street
Berlin, CT 06037

Dear Attorney Gibelli:

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Gibelli:

The Connecticut Energy Advisory Board (CEAB) requests that Connecticut Light and Power Company respond to the enclosed interrogatories in the above captioned matter.

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Vice Chairman
Connecticut Energy Advisory Board

Enclosure

CC: Service List
Daniel F. Caruso, CSC
Christopher R. Bernard, NU

**Information Requests From
The Connecticut Energy Advisory Board
To CL&P, UI and CMEEC**

**CSC Docket No. F-2007
Dated April 16, 2007**

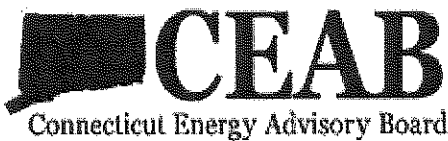
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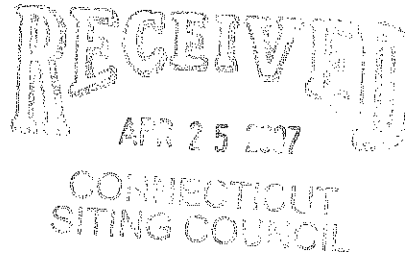
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5. Refer to Section 2.3 of the March 1, 2007 filing: (a) Does CL&P agree with the capacity deficiency (1,154 MWs) forecast by ISO New England for 2012. Please explain. (b) What does this projected deficiency figure assume about future demand-side contributions? For example, does it include savings that may be achieved through future installations under CL&P-sponsored and non-CL&P programs?
6. Refer to Section 5.3 of the March 1, 2007 filing at 27. (a) Please describe the relationship between the so-called SNETR project and the New England East-West Solution discussed. (b) Please provide an update on the status of the SNETR Project, particularly from the standpoint of CL&P's role in that project and Connecticut impacts.

7. Please identify a list of generating resources in Connecticut, as are known to CL&P to exist within each ISO New England-defined load pocket. For each such resource, please identify the degree (i.e., MWs by ISO category) that it is able to provide operating reserves (again, to the extent known to CL&P).
8. Are any projected transmission improvements expected to affect the deliverability of capacity from Devon Units 7, 8 or 10? If so, how? Please explain.
9. Please describe in detail all transmission import limits into Connecticut.



Anthony M. Macleod, Esq.
Whitman Breed Abbott & Morgan LLC
100 Field Point Road
Greenwich, CT 06830



April 16, 2007

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten Year Forecast of Connecticut Electric Loads and Resources

Dear Attorney Macleod:

The Connecticut Energy Advisory Board (CEAB) issues the enclosed interrogatories to ISO New England (ISO-NE).

ISO-NE filed a Request to Intervene on March 30, 2007. ISO-NE is responsible for regional transmission planning and develops its own aggregated demand forecast for each of the New England states, including Connecticut. In its request for intervenor status, ISO-NE indicated that it may participate in the proceeding by filing written testimony and presenting expert witnesses.

CEAB issues these interrogatories to ISO New England in anticipation of its participation in this proceeding. While we recognize that ISO New England has not yet presented any pre-filed materials in the proceeding, there are a number of documents that have been released by ISO New England that have a bearing on the outcome of this proceeding. Accordingly, and in order to adhere to the current procedural schedule, the enclosed interrogatories request that ISO-NE file in this proceeding certain documents that are currently in the public domain or that support documents in the public domain.

Please submit answers as they are available to expedite review. If you have questions on any of the interrogatories, please contact:

Brian Abbanat
La Capra Associates
20 Winthrop Square
Boston, Mass. 02110
617-367-6500
babbanat@lacapra.com

Thank you in advance for your assistance.

Sincerely,

Mary J. Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Attachment

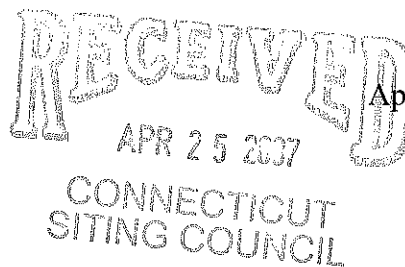
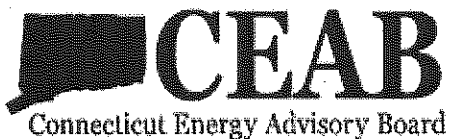
cc: Service List
Mr. Daniel F. Caruso, CSC
Monica Gonzalez, ISO
Eric Johnson, ISO

**Information Requests From
The Connecticut Energy Advisory Board
To ISO New England**

**CSC Docket No. F-2007
April 16, 2007**

To ISO New England:

1. Please provide a copy of the energy and load forecasts that support the RSP06 analysis, and the workpapers behind those forecasts.
2. (a) Has ISO New England updated its energy and load forecasts subsequent to those published to support the RSP06 analysis? If so, please provide (b) a copy of the updated forecast(s), (c) an explanation of the changed inputs that led to the changed results, (d) a description of how the changed forecasts affect Connecticut, and (e) a copy of the workpapers that support the revised energy and load forecasts.
3. Has ISO New England modified its forecasting methodology to incorporate end use modeling? If so, please explain the changes that have been implemented.
4. Has ISO New England attempted to reconcile its most recent load forecast with the load forecasts being produced by Connecticut's electric utilities? If so, please explain how such reconciliations have been conducted and with whom.
5. Has ISO New England has identified a need for additional resources in Connecticut based on consideration of (a) operating reserve requirements, or (b) required "quick start" generating capacity? (c) If so, please provide a copy of the most recent analysis that supports such need conclusions. Please include all supporting workpapers.
6. Please identify a list of generating resources in Connecticut, as are known to ISO New England to exist within each ISO New England-defined load pocket. For each such resource, please identify the degree (i.e., MWs by ISO category) that it is able to provide operating reserves.
7. Please identify the amount of the Lake Road generating facility's output that currently qualifies for treatment as capacity in ISO New England's reliability calculations.



James T. Carlton, Jr.
General Manager
Lake Road Generating Company, LP
56 Alexander Parkway
Dayville, CT 06241

RE: Docket No. F-2007: Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Mr. Carlton:

The Connecticut Energy Advisory Board (CEAB) requests that your company respond to the enclosed interrogatories in the above captioned matter.

Pursuant to the revised docket schedule issued by the Siting Council, responses to this first set of interrogatories are due on May 7, 2007. To expedite review, please file responses as they are available.

If you have questions on any of the interrogatories, please contact:

Brian Abbanat
La Capra Associates
20 Winthrop Square
Boston, MA 02110
(617) 367-6500
babbanat@lacapra.com

Thank you in advance for your assistance.

Sincerely,

Mary Healey, Consumer Counsel
Vice Chairman
Connecticut Energy Advisory Board

Enclosure

CC: Service List
Daniel F. Caruso, CSC
Mark R. Sussman, Murtha Cullina LLP

**Information Requests From
The Connecticut Energy Advisory Board
To Organizations Operating Generating Facilities**

**CSC Docket No. F-2007
April 16, 2007**

To Generating Facility Owners

1. In reference to the list of existing generating facilities in service, please provide the location of the facility by ISO New England RSP zone and describe the ability of each facility to provide (a) operating reserves (i.e., capacity by ISO reserve category) into the new Locational Forward Reserve Market, and (b) a quick start capability.
2. In relation to the list of planned generating facilities, please provide the location of the facility by ISO New England RSP zone and describe the ability of each facility to provide (a) operating reserves (i.e., capacity by ISO reserve category) into the new Locational Forward Reserve Market, and (b) a quick start capability.
3. (a) Please identify all generating units (by name and capacity) that currently operate under "RMR Contract" with ISO New England, or other such contracts that supplement revenues available through ISO-administered markets. (b) Please identify the current termination date for each such contract.